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(56) Documents Cited:
EP 1031544 A2 **WO 2000/037387 A1**
US 5779787 A **US 5293938 A**
WPI Abstract Accession No.1993-402470 & SU
1776763
WPI Abstract Accession No.1986-152995 &
JP61086484

(58) Field of Search:
UK CL (Edition V) **C1H**
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(54) Abstract Title: **A well cement comprising particulate acrylonitrile-butadiene**

(57) A well cementing composition comprises an hydraulic cement and a flexible, acrylonitrile-butadiene copolymer particulate material. The cement is relatively stable at downhole temperatures of up to 300°C. Preferably the acrylonitrile content of the copolymer is between 18% and 50%, more preferably between 30 and 45%. The copolymer may be partially or fully hydrated, or may comprise functional groups attached to the main chain to modify the properties of the base copolymer. The copolymer may also comprise carboxylate monomers to improve its thermal properties. The copolymer preferably has a median particle size of 100-500 microns.

Figure 1

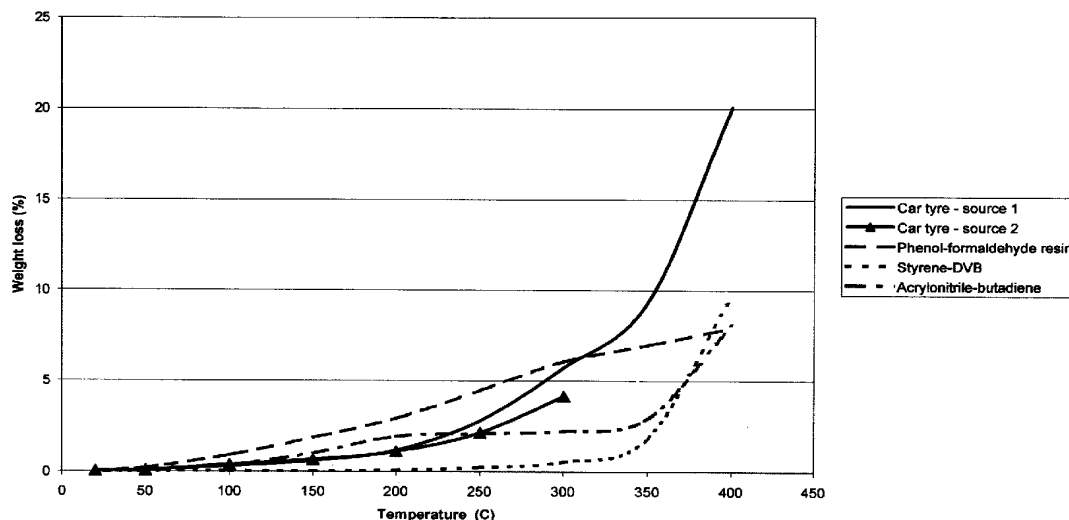


Figure 1

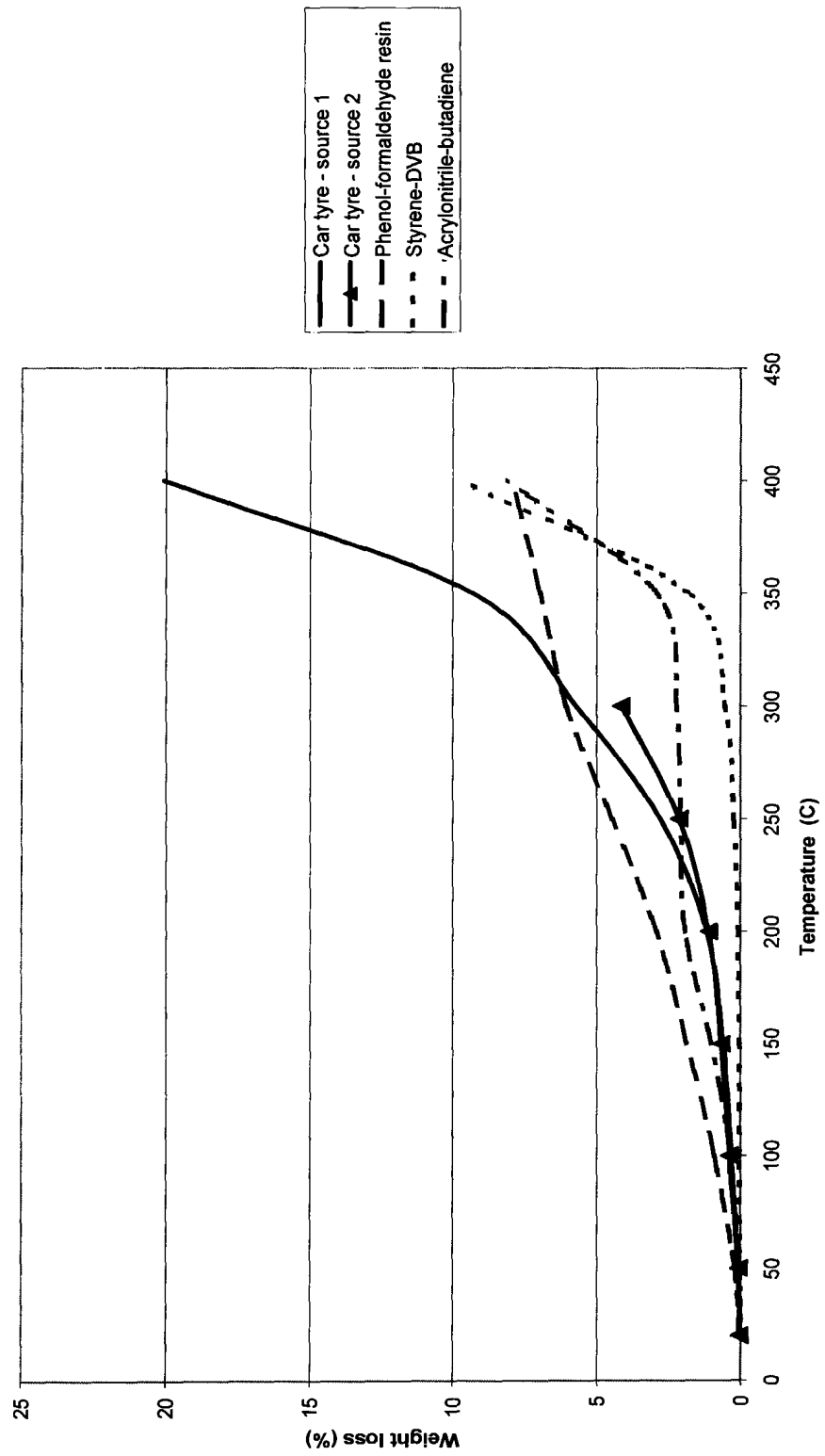




Figure 2A

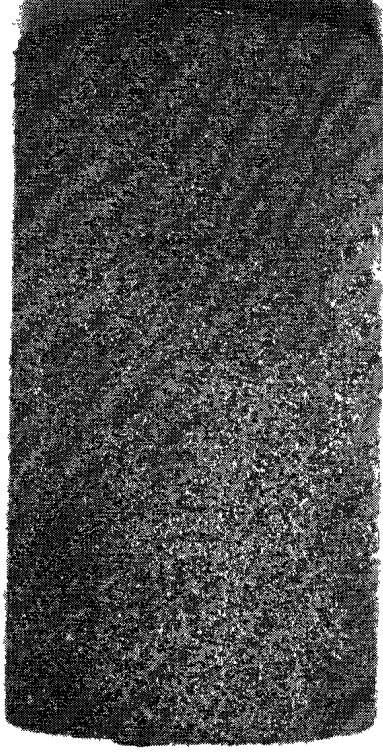


Figure 2B

FLEXIBLE CEMENTING COMPOSITIONS AND METHODS FOR HIGH-TEMPERATURE WELLS

The present invention relates to compositions and methods for cementing wells such as oil well, gas wells, geothermal wells, steam injection wells or the like. In particular, the invention provides compositions and methods suitable for cementing such wells that are exposed to high temperatures.

When completing wells of the type to which this invention relates, it is common to install a metal casing inside the well after it has been drilled and to fill the space between the outside of the casing and the borehole wall with cement to provide physical stability and isolation of the various fluid containing zones through which the well passes. Over the life of the well, the cement can be exposed to changing stresses. Some of these changes, such as those caused by pressure testing of the casing or temperature increases due to steam injection, may be sufficient to cause the cement to crack, leading to loss of zonal isolation.

There have previously been a number of approaches to providing a cement composition with modified mechanical properties, particularly to provide a degree of flexibility. Well Cementing 1990, E.B. Nelson, Schlumberger Educational Services, discusses the use of ground rubber in the 4-20mesh range to improve the mechanical properties of cement. US 5,779,787 discloses the use of vulcanized rubber particles, derived from car tyres, to improve the mechanical properties of cement.

WO 00/20350, WO 00/37387 and WO 01/25163 all disclose the use of flexible particles incorporated in cement to provide a degree of flexibility in the cement and some protection against the detrimental effects of induced stresses in the cement. WO 00/20350 discloses cement compositions that use rubber particles to provide flexibility. WO 00/37387 proposes the use of flexible particles having grain sizes of less than 500mm, Young's modulus of less than 5000MPa and densities of less than 1.5 g/cm³. Suitable materials in this role are thermoplastics, especially polyamides, polypropylene, polyethylene, etc., and polymer such as styrene divinyl benzene or styrene butadiene rubber (SBR). WO 01/25163 discloses the use of flexible particles with low compressibility together with dense material (hematite) to provide heavier flexible cements. The use of phenol-formaldehyde resins to modify cement mechanical properties is disclosed in UK Patent Application No. 0203505.3.

While these approaches can provide flexible cements that are resistant to induced stresses due to pressure and temperature variations, problems can occur if the well is also exposed to higher temperatures (e.g. 300°C) such as can be encountered in steam injection wells, or geothermal wells. Current additives are not suitable for high temperature (up to 300°C) applications as they either melt at lower temperatures (e.g. thermoplastics like polypropylene and polyethylene) or degrade at high temperatures (e.g. ground car tyres). There are several high performance engineering thermoplastics available (PEEK, Ryton, PTFE) that are stable to high temperatures and in highly alkaline environments (as occur in cement), but their cost is prohibitive for use in quantities required for well cementing applications. Cost is also a limiting factor for highly specialized rubbers e.g. Viton rubber.

US 5,518,996 discloses the use of controlled particle size cement systems for ensuring good physical properties in use.

It is an object of the present invention to provide cement compositions and cementing methods that can provide flexibility without losing properties at high temperatures.

In accordance with a first aspect of the present invention, there is provided a well cementing composition comprising an hydraulic cement and a flexible, acrylonitrile-butadiene copolymer particulate material.

Preferably, the acrylonitrile content of the copolymer is between 18% and 50%, more preferably between 30% and 45%.

The copolymer may also be partially or fully hydrogenated.

Carboxylate monomers can be added to the copolymer to improve the thermal properties.

The copolymer may also have functional groups attached to the main chain to modify the properties of the base copolymer.

Nitrile rubber (acrylonitrile-butadiene copolymer) is a suitable product that combines the benefits of high temperature stability in the downhole cement environment with reasonable cost. Various chemical modifications to the base acrylonitrile-butadiene are also possible, leading to products with improved performance. For example terpolymers of acrylonitrile,

butadiene and an unsaturated carboxylic acid (e.g. Krynac®X grades from Bayer) provide increased resistance to stress and wear. The base acrylonitrile-butadiene rubber polymer can also be partially or fully hydrogenated to improve the resistance to stress, e.g. the Therban® range of products from Bayer. These base products may be compounded, vulcanized (cross-linked) and then ground to produce a suitable particle for use in oilfield cement.

Commercially available particulate forms of acrylonitrile-butadiene are Baymod N XL 38.20 from Bayer, Speciality Products Business Group, Chemigum P86F from Eliokem and Nipol 1411 from Zeon Corporation.

A second aspect of the invention comprises a method of cementing a well comprising mixing a composition according to the first aspect of the invention with sufficient water, and optionally, other additives to form a pumpable slurry, and pumping the slurry into the well and allowing it to set.

The acrylonitrile-butadiene copolymer particles can be incorporated as flexible particles into cement formulations e.g. cement, silica and flexible particles with antifoam, dispersants, surfactants, retarders and fluid loss control additives as required. The particles can also be used in controlled particle size cement formulations where there is a fine particle, a medium particle (often cement) and a large particle (the flexible particle).

In use, the compositions according to the invention can be mixed on site for use, or provided in pre-mixed blends of solid materials to which water and other liquid components are added prior to pumping into the well.

The present invention will now be described by way of examples and with reference to the accompanying drawings, in which:

Figure 1 shows a plot of weight loss vs. temperature for various flexible particles; and Figures 2a and 2b show comparative samples of a prior art composition and a composition according to the invention after aging at temperature.

Example 1

Thermogravimetric measurements are made on a sample of acrylonitrile-butadiene rubber particles (Chemigum P86F from Eliokem), two sources of ground recycled rubber product, a phenol-formaldehyde resin product and a styrene-divinylbenzene (S-DVB) bead. The heating rate is 2.5°C/min and a nitrogen atmosphere is used. Rapid loss of weight corresponds to

thermal degradation of the product. From the plot shown in Figure 1, it is clear that the acrylonitrile-butadiene copolymer and S-DVB bead show very little weight loss at temperatures up to 350°C, indicating that they are stable under these test conditions. The two samples of car tyre, on the other hand, show rapid weight loss above 250°C, indicating degradation and loss of properties.

Example 2

Two trimodal cement slurries are made with identical formulations (summarized in Table 1 below) except that in one case the flexible particle are S-DVB and in the other the flexible particles are acrylonitrile-butadiene (Chemigum P86F from Eliokem with a median particle size of approximately 400 microns). In both formulations the flexible particles are added at equal volumes – the density difference between the particles giving the different masses and the different final slurry density. The concentrations of antifoam, surfactant and fluid loss additive are added at a constant ratio per mass of solid particles.

	S-DVB	Acrylonitrile-butadiene
Cement (Class G)	320.27 g/600ml	320.27 g/600ml
Micro silica	133.84 g/600ml	133.84 g/600ml
Flexible particle	193.90 g/600ml	181.22 g/600ml
Surfactant	14.3 g/600ml	14.1 g/600ml
Antifoam agent	1.62 g/600ml	1.58 g/600ml
Anti-settling agent	1.30 g/600ml	1.27 g/600ml
Porosity	45%	45%
Density	12.79 lb/gal	12.61 lb/gal

Table 1 Formulations to compare the effect of acrylonitrile-butadiene and S-DVB particles on cement performance.

The cement slurries are cured at 170°F and 3000 psi for 7 days, sufficient time for the maximum compressive strength, at this temperature, to be obtained. After 7 days the cement is cooled down and cylinders of cement 1-inch diameter and 2 inches long cut from the set cement. These cylinders are then cured for 1 month at 300°C and 3000 psi in water to simulate exposure to steam in a steam injection well. After 1 month the cement is cooled

down and the cylinders removed for examination. The cylinders made with acrylonitrile-butadiene particles remain intact (Figure 2b) whereas the cement cylinders made with S-DVB particles are severely damaged: the cement has crumbled away leaving a short, rounded cylinder, approximately 75% of the original length (Figure 2a) and cannot be tested further.

Example 3

The cement formulation with acrylonitrile-butadiene given in Table 2 below is cured at 170°F and 3000 psi for 7 days, sufficient time for the maximum compressive strength, at this temperature, to be obtained. The acrylonitrile-butadiene product is similar to that in example 2 (from Eliokem), but had a median particle size of 170 microns.

	Acrylonitrile-butadiene
Cement (Class G)	320.27 g/600ml
Micro silica	133.84 g/600ml
Flexible particle	181.22 g/600ml
Surfactant	14.1 g/600ml
Antifoam agent	1.58 g/600ml
Anti-settling agent	1.27 g/600ml
Porosity	45%
Density	12.61 lb/gal

Table 2 A cement system formulated with acrylonitrile-butadiene particles used to examine the effect of aging time at 300°C on cement mechanical properties.

After 7 days the cement is cooled down and cylinders of cement 1-inch diameter and 2 inches long are cut from the set cement. These cylinders are then cured for 33 and 52 days at 300°C and 3000 psi in water to simulate exposure to steam in a steam injection well. After the aging period the cement is cooled down and the cylinders removed for testing. The Young's modulus and compressive strength are measured by conventional techniques (see for example Handbook on Mechanical Properties of Rocks (Vol. 1-4, V.S. Vutukuri, R.D. Lama and S.S. Saluja, Transtech Publishing, 1974). The properties of the system as a function of aging time are given in Table 3 below.

The compressive strength increases with aging temperature due to the development of different mineralogical phases in the cement matrix. The compressive strength remains constant, within experimental error, for 52 days at 300°C. The Young's modulus remains low and constant for 52 days at 300°C. As a comparison the Young's modulus of a conventional 15.8 ppg system (class G cement, 35% bwoc silica , antifoam and dispersant) is shown under the same conditions. The acrylonitrile-butadiene system maintains much lower Young's modulus than the conventional system. This is important to maintain zonal isolation in some situations (e.g. IADC/SPE59132 "New Cement Systems for Durable Zonal Isolation," paper presented at the 2000 IADC/SPE Drilling conference held in New Orleans, Louisiana, Feb 23-25 2000).

Acrylonitrile-butadiene system	7 days at 77°C	33 days at 300°C	52 days at 300°C
Compressive strength (MPa)	5.1 ± 0.5	9.6 ± 0.5	9.1 ± 0.5
Young's modulus (MPa)	1950 ± 200	1475 ± 200	1480 ± 200
Conventional system			
Compressive strength (MPa)	49 ± 1	57 ± 1	47 ± 1
Young's modulus (MPa)	8400 ± 200	9900 ± 200	10800 ± 200

Table 3 Mechanical properties of cement systems formulated from acrylonitrile-butadiene particles and a conventional system after aging at 300°C.

Example 4

The permeability to water of the system of example 3 is measured in a conventional manner, using a Hassler cell with a confining pressure of 400 psi. The permeability of a conventional 15.8 ppg system (class G cement, 35% bwoc silica , antifoam agent and dispersant) under the same conditions is also measured. The results are given in Table 4. The flexible particle system maintains low permeability (<0.1md) even after 52 days at 300°C.

	7 days at 77°C	33 days at 300°C	52 days at 300°C
15.8ppg system	<0.01md	0.057md	0.047md
Flexible particle system	<0.01md	0.041md	0.094md

Table 4 Permeability of cement systems formulated with acrylonitrile-butadiene particles and a conventional 15.8 ppg system with 35%bwoc silica , after aging at 300°C.

Example 5

A system containing acrylonitrile-butadiene particles is optimized to provide a required thickening time and fluid loss control. The designs of two systems with different thickening times are given in **Table 5**. The BHCT of 77°C simulates the case of a well prior to exposure to steam injection temperatures.

	System 1	System 2
Cement (Class G)	332.6 g/600ml	332.6 g/600ml
Micro silica	118.1 g/600ml	118.1 g/600ml
Acrylonitrile-butadiene particle	181.5 g/600ml	181.5 g/600ml
Dispersant	1.96 g/600ml	1.96 g/600ml
Antifoam agent	1.58 g/600ml	1.58 g/600ml
Lignosulphonate Retarder	6.23 g/600ml	3.11 g/600ml
Polymeric fluid loss additive	19.92 g/600ml	19.92 g/600ml
Porosity	45%	45%
Density	12.61 lb/gal	12.61 lb/gal

Table 5 Cement formulations made with acrylonitrile-butadiene particles. The difference in the two systems is the retarder concentration.

The properties of the slurries given in Table 5 are shown in Table 6. The properties were measured according to standard API (American Petroleum Institute) procedures. The thickening time of the slurry can be controlled as in a conventional system by increasing the concentration of retarder. The lignosulphonate retarder also acts as a dispersant which is why the gels are higher in the system with less retarder. The fluid loss and free water of system 1 are good.

	System 1	System 2
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Rheology after mixing at room temperature		
PV	212 cP	203 cP
YP	6.7 lb/100ft ²	5.6 lb/100ft ²
Reology after conditioning at 77°C		
PV	145 cP	151 cP
YP	9.4 lb/100ft ²	9.8 lb/100ft ²
10 second gel	5 lb/100ft ²	15 lb/100ft ²
10 minute gel	27 lb/100ft ²	26 lb/100ft ²
1 minute stirring	10 lb/100ft ²	15 lb/100ft ²
Free water API at 77°C	0 mL	0 mL
Fluid loss API at 77°C	32 mL	-
Thickening time 30 to 100 BC	10 hrs 44 mins	4 hrs 24 mins

Table 6 Properties of the slurries given in Table 5.

CLAIMS

- 1 A well cementing composition comprising an hydraulic cement and a flexible, acrylonitrile-butadiene copolymer particulate material.
- 2 A composition as claimed in claim 1, wherein the acrylonitrile content of the copolymer is between 18% and 50%
- 3 A composition as claimed in claim 2, wherein the acrylonitrile content of the copolymer is between 30% and 45%.
- 4 A composition as claimed in claim 1, 2 or 3, wherein the copolymer is partially or fully hydrogenated.
- 5 A composition as claimed in any preceding claim, wherein the copolymer comprises carboxylate monomers to improve the thermal properties.
- 6 A composition as claimed in any preceding claim, wherein the copolymer has functional groups attached to the main chain to modify the properties of the base copolymer.
- 7 A composition as claimed in any preceding claim, further comprising a relatively high-density particulate material.
- 8 A composition as claimed in claim 7, wherein the relatively high density particulate material is hematite or manganese dioxide.
- 9 A method as claimed in any preceding claim, wherein the copolymer has a median particle size in the range 100 – 500 microns.
- 10 A method of cementing a well comprising mixing a composition as claimed an any preceding claim with sufficient water, and optionally, other additives to form a pumpable slurry, and pumping the slurry into the well and allowing it to set.

- 11 A method as claimed in claim 10, wherein the other additives comprise silica, antifoaming agents, dispersants, surfactants, retarders, weighting agents, expansion additives and fluid loss control additives.
- 12 A method as claimed in claim 10 or 11, comprising mixing the copolymer particles as part of a controlled particle size cement formulations where there is a fine particle, a medium particle and a large particle.
- 13 A method as claimed in any of claims 10, 11 or 12, wherein the compositions are mixed on site
- 14 A method as claimed in any of claims 10, 11 or 12, wherein solid materials used in the compositions are provided in pre-mixed blends to which water and other liquid components are added prior to pumping into the well.



INVESTOR IN PEOPLE

Application No: GB 0305271.9
Claims searched: 1-14

11

Examiner: Kathryn Orme
Date of search: 10 July 2003

Patents Act 1977 : Search Report under Section 17

Documents considered to be relevant:

Category	Relevant to claims	Identity of document and passage or figure of particular relevance	
Y	1-3, 10, 13 and 14 at least	EP 1031544 A2	(HALLIBURTON) see especially paragraph 0014 and claims 1-2
Y	1-3, 7, 10, 11 and 13-14 at least	US 5293938	(ONAN ET AL.) see especially column 5 lines 31-49 and claim 1
Y	1, 9-14 at least	WO 00/37387 A1	(SOFITECH N.V.) see especially the claims
Y	1, 10, 11, 13 and 14 at least	US 5779787	(BROTHERS AT EL.) see especially column 1 lines 43-50, column 3 lines 39-43 and claim 1
Y	1, 10, 13 and 14 at least	WPI Abstract Accession No. 1993-402470 & SU1776763 (Sred Az Gni Pi Gazovoj Promy) 23/11/1992 (see abstract)	
Y	1-3, 7, 10, 13 and 14 at least	WPI Abstract Accession No. 1986-152995 & JP61086484 (Toyo Soda Mfg Co Ltd) 01/05/1986 (see abstract)	

Categories:

X	Document indicating lack of novelty or inventive step	A	Document indicating technological background and/or state of the art.
Y	Document indicating lack of inventive step if combined with one or more other documents of same category.	P	Document published on or after the declared priority date but before the filing date of this invention.
&	Member of the same patent family	E	Patent document published on or after, but with priority date earlier than, the filing date of this application.

Field of Search:

Search of GB, EP, WO & US patent documents classified in the following areas of the UKC^V:

C1H

Worldwide search of patent documents classified in the following areas of the IPC⁷:

C04B

The following online and other databases have been used in the preparation of this search report :

WPI, EPODOC, PAJ, TXTE